APPALACHIAN POWER RENEWABLE ENERGY PLANS

Renewable Energy in West Virginia Conference

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TWO DISTINCTLY DIFFERENT OPTIONS FOR RENEWABLES

• Universal Scale Renewables

- Renewable energy sources will be a key part of APCo's generation of the future but it is not an either/or proposition but a balance of base-load, peaking, & renewables
- Today's consumers demand reliability
- Renewables can a good source of energy but base-load is still needed
- Battery storage is the key to larger quantities of renewable generation
- A large footprint is required for substantial deployment
- Distributive Renewable Generation
 - DG requires a sustainable rate structure to be fair to all consumers
 - We have seen the issues created in other states and need to learn from them



DISTRIBUTIVE GENERATION/NET METERING

- DG customers using the grid but not paying for it pushes costs to other customers
- It doesn't make sense to purchase energy at the price of bundled retail service
- Unlike tax subsidized efforts, rate subsidies push the cost to those that can least afford it



Typical Energy Production and Consumption for a Small Customer with Solar PV



Source: Value of the Grid to DG Customers, Institute for Electric Innovation, October 2013



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APPALACHIAN POWER'S GENERATION MIX





DELIVERING CLEAN ENERGY RESOURCES

of renewable generation interconnected across the U.S. via AEP's transmission system today

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AEP's 2016 Wind & Solar	MW
AEP Ohio	209
Appalachian Power	374
Indiana-Michigan Power	466
PSO	1,138
SWEPCo	470
Competitive Wind/Wind PPAs	488
Total	3,145



LARGE-SCALE RENEWABLE OPPORTUNITIES

AEP SYSTEM PLANNED GENERATION RESOURCE ADDITIONS

regulated and AEP Ohio Purchase Power Agreement



2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 Total

Source: Current Internal Integrated Resource Plan. Does not reflect ITC/PTC extension or Bonus Depeciation.

Wind and solar represents nameplate MW capacity.



LEVELIZED COST OF GENERATION PER MWH





Note: % shows plant availability or "capacity factor"

RAPID TECHNOLOGY COST DECLINE

- Cost of new technologies like universal solar, wind rapidly decreasing
- Battery development
 game changer
- Old paradigms challenged





WHAT WILL APPALACHIAN POWER DO?

- Rely on Amos, Mountaineer and Mitchell as baseload coal plants at least until 2040
- Increasingly use Dresden, Clinch River, Ceredo
- Add 260 MW of universal solar energy by 2025
- Add 750 MW of wind energy by 2025
- Add 10 MW of battery storage by 2025

Remember, we will still be primarily a coal-powered company, because solar & wind are variable energy sources



QUESTIONS?

www.appalachianpower.com

www.takechargewv.com

